

**Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>73,238</b>	<b>-</b>	<b>65,978</b>	<b>-23,946</b>	<b>390</b>	<b>-844</b>	<b>116,344</b>	<b>161</b>	<b>0</b>	<b>13,210</b>
<b>Natural Gas Liquids and LRGs</b>	<b>42,500</b>	<b>1,176</b>	<b>1,833</b>	<b>-33,582</b>	<b>-</b>	<b>82</b>	<b>2,983</b>	<b>510</b>	<b>8,352</b>	<b>1,635</b>
Pentanes Plus	6,361	-	51	-3,945	-	50	1,130	426	861	221
Liquefied Petroleum Gases	36,139	1,176	1,782	-29,637	-	32	1,853	84	7,491	1,414
Ethane/Ethylene	17,359	0	0	-16,015	-	-2	0	0	1,346	321
Propane/Propylene	11,867	1,732	1,528	-7,600	-	-32	0	25	7,534	498
Normal Butane/Butylene	5,036	-127	254	-3,573	-	71	881	58	580	442
Isobutane/Isobutylene	1,877	-429	0	-2,449	-	-5	972	0	-1,968	153
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>11</b>	<b>0</b>	<b>2,199</b>	<b>-509</b>	<b>2,871</b>	<b>5</b>	<b>-157</b>	<b>4,165</b>
Other Hydrocarbons/Oxygenates	-	-	11	0	1,547	0	1,553	5	0	89
Unfinished Oils	-	-	0	0	-	-341	498	0	-157	2,664
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	652	-168	820	0	0	1,412
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	652	-168	820	0	0	1,412
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>124,802</b>	<b>2,334</b>	<b>1,216</b>	<b>-688</b>	<b>-894</b>	<b>-</b>	<b>283</b>	<b>128,275</b>	<b>9,206</b>
Finished Motor Gasoline	-	59,307	0	92	-688	-194	-	0	58,904	4,142
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	59,307	0	92	-688	-194	-	0	58,904	4,142
Finished Aviation Gasoline	-	85	5	0	-	-3	-	0	93	30
Kerosene-Type Jet Fuel	-	5,796	16	2,113	-	-180	-	0	8,105	504
Kerosene	-	304	0	-82	-	-14	-	0	236	62
Distillate Fuel Oil	-	36,691	1,799	-907	0	-527	-	1	38,109	2,359
15 ppm sulfur and under	-	9,343	2	-546	-134	1,346	-	0	7,319	1,346
Greater than 15 ppm to 500 ppm sulfur	-	21,909	1,653	-269	134	-1,725	-	1	25,151	636
Greater than 500 ppm sulfur	-	5,439	144	-92	-	-148	-	0	5,639	377
Residual Fuel Oil <sup>e</sup>	-	3,412	0	0	-	107	-	11	3,294	361
Less than 0.31 percent sulfur	-	370	0	0	-	0	-	-	-	9
0.31 to 1.00 percent sulfur	-	873	0	0	-	4	-	-	-	64
Greater than 1.00 percent sulfur	-	2,169	0	0	-	103	-	-	-	288
Petrochemical Feedstocks	-	111	0	0	-	0	-	-	111	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	111	0	0	-	0	-	-	111	0
Special Naphthas	-	-1	0	0	-	-1	-	2	-2	2
Lubricants	-	0	127	0	-	0	-	69	58	0
Waxes	-	412	0	0	-	6	-	4	402	32
Petroleum Coke	-	3,869	0	-	-	-29	-	14	3,884	62
Marketable	-	2,301	0	-	-	-29	-	14	2,316	62
Catalyst	-	1,568	-	-	-	-	-	-	1,568	-
Asphalt and Road Oil	-	9,596	387	0	-	-81	-	182	9,882	1,625
Still Gas	-	4,733	-	-	-	-	-	-	4,733	-
Miscellaneous Products	-	487	0	0	-	22	-	0	465	27
<b>Total</b>	<b>115,738</b>	<b>125,978</b>	<b>70,156</b>	<b>-56,312</b>	<b>1,901</b>	<b>-2,165</b>	<b>122,198</b>	<b>958</b>	<b>136,470</b>	<b>28,216</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."